

Gordy Oil Company

100 Waugh Drive, Suite 400
Houston, TX 77007

Tel: (713) 951-0100

Fax: (713) 951-0191

USPS # EO 050 253 719 US

February 17, 2011

Mr. Michael F. Moore, Permitting
WVDEP – Office of Oil and Gas
601 57th Street
Charleston, WV 25304-2345

RE: Gordy Oil Company
Wade Lively #1
Monroe County, West Virginia

Dear Mr. Moore:

I am enclosing our permit package for well referenced above. I am also enclosing a copy to be file-stamped and returned to us in the postage-paid envelope if you would.

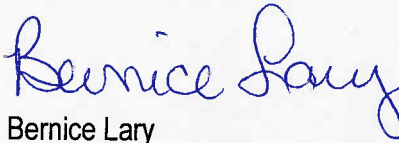
The contents of our package for a NEW Drill is as follows:

1. GORDY OIL COMPANY CHECK #012384 DRAWN ON MERRILL LYNCH ACCOUNT FOR \$900 MADE PAYABLE TO THE DEPARTMENT OF ENVIRONMENTAL PROTECTION; 601 57TH STREET, NE; CHARLESTON, WV 25304 WW-2B WELL WORK PERMIT APPLICATION
2. BOND NUMBER RLB0013535 (OPERATOR CODE 494496385) (2 pages plus RLI, "Power of Attorney" = 3 pages total) WW-2A NOTICE AND APPLICATION FOR A WELL WORK PERMIT
3. WW-2A SURFACE OWNER WAIVER SIGNED BY WADE LIVELY
4. WW-2A COAL OPERATOR, OWNER, OR LESSEE WAIVER (executed by Wade Lively and Gordy Oil)
5. WW-2A1 INFORMATION SUPPLIED IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)
6. WW-2B WELL WORK PERMIT APPLICATION
7. WW-2B1 NOTICE TO SURFACE OWNERS – RIGHT TO REQUEST ANALYTICAL TESTING OF WATER
8. LIST OF OWNERS WITHIN 1000' RADIUS OF THE PROPOSED WELL WHICH WERE SENT THE WW-2B1 NOTICE.
9. WW-9 PAGE 1 AND PAGE 2
10. WELL WORK PERMIT APPLICATION ADDENDUM (2 PAGES)
11. DEEP WELL DRILLING PROCEDURES AND SITE SAFETY PLAN (7 PAGES)
12. TOPO SHOWING STRUCTURES WITHIN 1000' OF WELL SITE.

13. LETTER SIGNED BY SURFACE OWNER TO DRILL WITHIN 200 FEET OF ABANDONED STRUCTURE.
14. INFORMATION SENT PER WW-2A TO WADE LIVELY AND COPY OF MATERIAL SENT WITH COVER LETTER (14 PAGES INCLUDING A REVISION SENT UNDER SEPARATE COVER & THE CERTIFIED #'S FOR EACH PACKAGE)
15. LIST OF SURFACE OWNERS WITHIN 1000 FEET OF THE PROPOSED WELLSITE AND A COPY OF EACH LETTER SENT PLUS THE CERTIFIED RECEIPTS FOR EACH OF THE 5 OWNERS.
16. TOPO MAP SHOWING THE OWNERS WITHIN A 1000' RADIUS OF THE PROPOSED WELL WITH ADDRESS
- 17.
18. MYLAR OF WELL LOCATION PLAT CERTIFIED BY LICENSED SURVEYOR
19. GORDY OIL COMPANY RECLAMATION PLAN

If there are any questions, please do not hesitate to contact us.

Very truly yours,



Bernice Lary

Enclosures (listed above)

Cc: Shaun Gordy
Robbie Guinn

7-29-09

API # _____
Operator: GORDY OIL COMPANY
Well #/Name: WADE LIVELY #1
Reviewed By: _____
End of Comment Period: _____

CHECK LIST FOR FILING A PERMIT

I. New Drill

- WW-2B
- WW-2B signed off by inspector
- WW-2A
- Certified Mail Receipts or affidavit of personal service
- Surface Owner Waiver
- Coal Owner/Lessee/Operator Waiver
- WW-2A (1) including page and book and royalty percentage
- WW-2B (1) (If there are sources to be tested – we need names, addresses and location on topo listed as water testing)
- WW-9 (page 1 and 2)
- Inspector Signature on WW-9
- Reclamation Plan
- Mylar Plat
- Topography Map of the proposed location
- Database for Coal Depths, Permits, Boundaries
- Bond
- A check for \$650.00 shallow well, \$900.00 Deep well
- N/A Workers Comp/Employ/Registered with the SOS. OK

II. Re-Work, Frac and Drill Deeper Permits

- WW-2B
- WW-2B signed off by inspector
- WW-2A
- Surface Owner Waiver
- Coal Owner/Lessee/Operator Waiver
- WW-2A (1) including book and page and royalty percentage.
- WW-9 (page 1 and 2)
- Inspector Signature on WW-9
- Reclamation Plan
- Mylar Plat
- Topography Map of location for the well and pit
- Database for Coal Depths, Permits, Boundaries
- Certified Mail Receipts or affidavit of person service
- Completion/Well Records of previous work
- Bond
- A check for \$650.00 if no pit \$550.00
- Workers Comp/Employ. OK

7-29-09

API # _____
Operator GORDY OIL COMPANY
Well #/Name WADE LIVELY #1
Reviewed By _____
End of Comment Period _____

III. Plugging Permit

- _____ WW-4B
- _____ WW-4B signed off by inspector
- _____ WW-4A
- _____ Surface Owner Waiver
- _____ Coal Owner/Operator/Lessee Waiver
- _____ WW-9 front
- _____ Mylar Plat
- _____ Well Records/Completion report
- _____ Topography Map of well & pit if pit is used
- _____ Certified Mail Receipts or affidavit of personal service
- _____ Bond
- _____ A check for \$100.00 (if a pit is being used)

IV. Coalbed Methane

- _____ WW-5B
- _____ WW-5(B)
- _____ WW-5(B) signed off by inspector
- _____ WW-5A
- _____ Coal Owner/Operator/Lessee Notification/Waiver
- _____ Surface Owner Waiver
- _____ Natural Gas Lessee/Operator Waiver
- _____ Consent To Stimulate. Notified all owners and operators of seams of coal 28 inches or more within 750 feet of proposed well bore and stimulation is requested or a seam that is within 100 vertical feet of proposed stimulation zone.
- _____ WW-9 (page 1 and 2)
- _____ Reclamation Plan
- _____ Inspector Signature on WW-9
- _____ Public Notification (newspaper notification)
- _____ Mylar Plat
- _____ Not within 100 ft. of the outside boundary of the tract
- _____ No permitted CBM wells within 1600 ft. without a waiver from all coal owners and operators.
- _____ Topography Map
- _____ Database for Coal Depths, Permits, Boundaries
- _____ WW-2B (1)
- _____ WW-2A(1)
- _____ Certified Mail Receipts or Affidavit of Personal Service
- _____ Bond
- _____ A check \$900.00 (if no pit \$800.00)
- _____ Workers Comp/Employ. OK

7-29-09

API # _____
Operator GORDY OIL COMPANY
Well #/Name WADE LIVELY #1
Reviewed By _____

V. Assigned Number Permit

_____ Mylar Plat or WR-6
_____ WR-35
_____ Bond

VI. Permit Modification

_____ Inspector Approval of modified Casing Program or Rec. Plan
_____ Notice Affected Parties

GORDY OIL COMPANY • HOUSTON, TEXAS 77007

VENDOR

CHECK DATE

188837

11/24/10

012384

INVOICE NUMBER	INVOICE DATE		DISCOUNT TAKEN	AMOUNT PAID
20101123	11/23/10	1243753 Briarpatch	0.00	900.00
Total:			0.00	900.00

THE FACE OF THIS DOCUMENT HAS A VOID FEATURE, MICRO PRINTING AND AN ARTIFICIAL WATERMARK ON THE BACK.

GORDY OIL COMPANY

100 WAUGH DRIVE, SUITE 400
HOUSTON, TEXAS 77007

MERRILL LYNCH

Working Capital Management Account
BANK ONE, COLUMBUS, N.A.
COLUMBUS, OHIO 43271

012384

CHECK NO.

25-80/440

Pay *****900 Dollars and 00 Cents

DATE

AMOUNT

11/24/10

*****900.00

TO THE
ORDER OF:

DEPT OF ENIRONMENTAL PROTECT
601 57TH STREET, NE
CHARLESTON WV 25304



AUTHORIZED SIGNATURE

⑈012384⑈ ⑆044000804⑆ 041141796947⑈

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS BOND FOR SINGLE OIL OR GAS WELL,
SINGLE LIQUID INJECTION WELL OR SINGLE WASTE DISPOSAL WELL

KNOWN ALL MEN BY THESE PRESENTS:

(1) That we, Gordy Oil Company

(2) 100 Waugh Drive, Suite 400, Houston, TX 77007

As Principal, and (3) RLI Insurance Company

(4) 8 Greenway Plaza, Suite 400, Houston, TX 77046
a firm and/or a corporation authorized to do business in the State of West Virginia, as Surety, are held and firmly bound unto the State of West Virginia in the just and full sum of (5) Five Thousand and No/100 dollars (\$5,000.00) to the payment whereof well and truly to make, we bind ourselves, our heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents.

WHEREAS, the above bound Principal in pursuance of the provisions of Chapter 22, Article 6, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, has made or intends to make application to the Chief of the Office of Oil and Gas, Department of Environmental Protection, the State of West Virginia for a permit to drill, redrill, deepen, fracture, stimulate, plug, pressure, convert, combine, physically change, partially plug, case and/or reclaim, purchase or acquire, a single oil or gas well or liquid injection well or waste disposal well, located on the waters of (6) Indian Draft Creek, in (7) Springfield District, (8) Monroe County, West Virginia, assigned by said Department of Environmental Protection, (9) API Well No. 47- ; and

WHEREAS, THE Obligee as a condition precedent to the issuance of such Permit or release of other obligation has required the Principal to furnish a SURETY BOND acceptable to the Obligee guaranteeing the performance of said provisions of Chapter 22, Article 6, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder;

NOW THEREFORE, the condition of this obligation is such that if the Principal, its personal representatives, successors, heirs and assigns shall either (1) in drilling, redrilling, deepening, fracturing, stimulating, plugging, pressuring, converting, combining, physically changing, partially plugging, casing, and reclaiming, and furnish all reports, information and affidavits as may be required by the Department of Environmental Protection, Office of Oil and Gas, documenting that said well has been plugged and abandoned in accordance with Chapter 22, Article 6, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, or (2) deposit with the Chief cash from the sale of the oil and gas or bond in the amount of (10) Five Thousand and No/100 dollars (\$5,000.00) then this obligation to be void; otherwise to remain in full force and effect.

This bond shall be effective from the (11) 11th day of November, 2010, until released by the Department of Environmental Protection.

IN WITNESS WHEREOF the said Principal has hereunder set his or its hand and affixed his or its seal, and the said surety has caused its corporate name to be signed hereto and its corporate seal to be hereunto affixed by its duly authorized officer or agent this instrument this (12) 11th day of November, 2010.

(15) Principal Corporate Seal (13) Gordy Oil Company (Seal)
(14) By: Thomas R. Speck (Principal)

Thomas R. Speck
Vice President

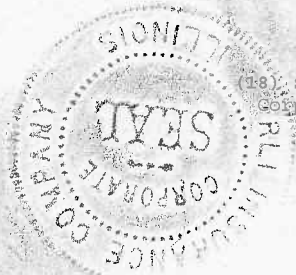
(Title)
(Must be President or V. President)

(16) RLI Insurance Company (Seal)
(18) Surety Corporate Seal (Surety)

(17) By: R. C. Die R. C. Die, Attorney-in-Fact
19) Countersigned: R. E. Stanley Resident West Virginia Agent

(20) Address: PO Box 553 Charleston WV 25322

(21) Telephone: 304-340-1189



(REVERSE)

Acknowledgment by Principal (if Individual or Partnership)

(22) STATE OF _____

(23) County of _____, to wit:

I, (24) _____ a Notary Public in and for the county and state aforesaid, do hereby certify that

(25) _____ whose name is signed to the foregoing writing has this day acknowledged the same before me in my said county.

Given under my hand this (26) _____ day of _____, 20____.

(27) Notary Seal (28) _____
Notary Public

My Commission expires on (29) _____ day of _____, 20____.

Acknowledgement by Principal (if Corporation)

(30) STATE OF _____

(31) County of _____, to wit:

(32) I, _____, a Notary Public in and for the county and state aforesaid, do hereby certify that

(33) _____ who, as (34) _____ signed the foregoing writing for (35) _____ a corporation, has this day, in my said county, before me, acknowledged the said writing to be the act and deed of the said corporation.

(36) Given under my hand this the _____ day of _____, 20____.

(37) Notary Seal (38) _____
Notary Public

(39) My Commission expires on the _____ day of _____, 20____.

Acknowledgment for Surety

(40) STATE OF _____
Texas

(41) County of _____ Harris _____, to wit:

(42) I, _____ Robbie Duxbury, a Notary Public in and for the county and state aforesaid, do hereby certify that

(43) _____ Roy C. Die, who as (44) _____ Attorney-in-Fact, signed the foregoing writing for (45) _____ RLI Insurance Company, a corporation, has this day, in my said county, before me, acknowledged the said writing to be the act and deed of the said corporation.

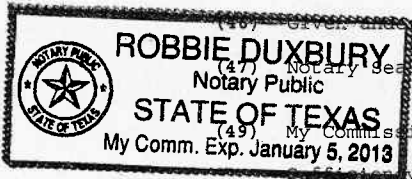
(46) Given under my hand this 11th day of November, 2010.

(47) Notary Seal (48) Robbie Duxbury
Notary Public - Robbie Duxbury

(49) My Commission expires on the 5th day of January, 2013.

_____ in Form and Manner of Execution Approved.

Dated this _____ day of _____, 20____. By: _____
Asst. Attorney General



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



RLB0013535

RLI Surety
A division of RLI Insurance Company

POWER OF ATTORNEY

RLI Insurance Company

Know All Men by These Presents:

That the RLI INSURANCE COMPANY, a corporation organized and existing under the laws of the State of Illinois, and authorized and licensed to do business in all states and the District of Columbia does hereby make, constitute and appoint: ROY C. DIE in the City of HOUSTON, State of TEXAS, as Attorney-in-Fact, with full power and authority hereby conferred upon him to sign, execute, acknowledge and deliver for and on its behalf as Surety and as its act and deed, all of the following classes of documents to-wit:
\$5,000.00

Indemnity, Surety and Undertakings that may be desired by contract, or may be given in any action or proceeding in any court of law or equity; policies indemnifying employers against loss or damage caused by the misconduct of their employees; official, bail and surety and fidelity bonds. Indemnity in all cases where indemnity may be lawfully given; and with full power and authority to execute consents and waivers to modify or change or extend any bond or document executed for this Company, and to compromise and settle any and all claims or demands made or existing against said Company.

The RLI INSURANCE COMPANY further certifies that the following is a true and exact copy of a Resolution adopted by the Board of Directors of RLI Insurance Company, and now in force to-wit:

"All bonds, policies, undertakings, Powers of Attorney, or other obligations of the corporation shall be executed in the corporate name of the Company by the President, Secretary, any Assistant Secretary, Treasurer, or any Vice President, or by such other officers as the Board of Directors may authorize. The President, any Vice President, Secretary, any Assistant Secretary, or the Treasurer may appoint Attorneys in-Fact or Agents who shall have authority to issue bonds, policies, or undertakings in the name of the Company. The corporate seal is not necessary for the validity of any bonds, policies, undertakings, Powers-of-Attorney, or other obligations of the corporation. The signature of any such officer and the corporate seal may be printed by facsimile."

(Blue shaded areas above indicate authenticity)

IN WITNESS WHEREOF, the RLI Insurance Company has caused these presents to be executed by its PRESIDENT with its corporate seal affixed this

ATTEST:

Jean M. Stephenson
CORPORATE SECRETARY



Michael J. Stone
PRESIDENT

State of Illinois)
County of Peoria) SS

On this 11 day of Nov., 2010 before me, a Notary Public, personally appeared Michael J. Stone and Jean M. Stephenson, who being by me duly sworn, acknowledged that they signed the above Power of Attorney as President and Corporate Secretary, respectively, of the said RLI INSURANCE COMPANY, and acknowledged said instrument to be the voluntary act and deed of said corporation.

Cherie L. Montgomery
Notary Public



1.) Date: 02-03-2011
2.) Operator's Well Number Wade Lively #1
State County Permit
3.) API Well No.: 47- 063 -

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served:
(a) Name Wade Lively
Address RR1 Box 8B
Greenville, WV 24945
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Gary Kennedy
Address RR5, Box 301
Bluefiled, WV 24701
Telephone 304-382-8402 (cell)
5) (a) Coal Operator
Name None
Address _____
(b) Coal Owner(s) with Declaration
Name None
Address _____
(c) Coal Lessee with Declaration
Name None
Address _____

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

OR Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

X Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties by:

- Personal Service (Affidavit attached)
- X Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator Gordy Oil Company
By: Robert H. Guinn, II
Its: Vice President - Land
Address 100 Waugh Drive, Suite 400
Houston, TX 77007
Telephone 713-951-0100

Subscribed and sworn before me this 15th day of FEBRUARY, 2011

Bernice Lary Bernice Lary Notary Public
My Commission Expires 09/26/2014

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

WW-2A Surface Waiver

SURFACE OWNER WAIVER

County Monroe

Operator
Operator well number

Gordy Oil Company
Wade Lively #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, Wv 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ___ including a work order on Form WW2-B, a survey plat, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Wade Lively
Signature

Date Sept 18, 2010

Company
Name Gordy Oil Company
By ROBERT H. GUINN, II Date OCT. 4, 2010
Its VICE PRESIDENT, LAND

Wade Lively
Print Name

[Signature] Date 10/5/10
Signature Date

WW-2A Coal Waiver

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County Monroe
Operator Gordy Oil Company

Operator's Well Number Wade Lively #1

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 extension 1654

WAIVER

The undersigned coal operator _____ / owner X / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

Wade Lively
Signature
Date Sept 28, 2010

FOR EXECUTION BY A CORPORATION, ETC.

Company Name Gordy Oil Company
By Robert H. Gummell Date Oct 9, 2010
Its Vice President - Land
RH Gummell 10/5/10
Signature Date

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Wade E. Lively	Northeast Energy Resources*	1/8	19/537
Glenn Lively	Northeast Energy Resources*	1/8	19/546
Gavin & Connie Copeland	M K Resource Partners II, LP**	1/8	20/385

Assignments of Above Leases List

* Northeast Energy Resources	Unconventionals II, LLC***	4/671
M K Resource Partners II, LP	Unconventionals II, LLC*	5/171


*** Gordy Oil Company is an affiliated entity of Unconventionals II, LLC, and is the named Operator for Unconventionals II, LLC.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Gordy Oil Company
 By: Robert H. Guinn, II 
 Its: Vice President, Land

WW - 2B
(Rev. 8/10)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator GORDY OIL COMPANY 494496385 MONROE SPRINGFIELD GREENVILLE 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Wade Lively #1 3) Elevation: 2290.36

4) Well Type: (a) Oil _____ or Gas X
(b) If Gas: Production X / Underground Storage _____
Deep X / Shallow _____

5) Proposed Target Formation(s): Marcellus Shale Proposed Target Depth: 7100
6) Proposed Total Depth: 7400 Feet Formation at Proposed Total Depth: Onondaga Limestone
7) Approximate fresh water strata depths: 600'
8) Approximate salt water depths: 2600'

9) Approximate coal seam depths: None Reported

10) Approximate void depths,(coal, Karst, other): None Expected

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work in detail Drill, complete, test and produce a Marcellus Shale Well.
Drill approximately 100' into the Onondaga Limestone to evaluate the entire interval of Marcellus Shale.
Possible Fracture Stimulation and conventional cores.

13) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	20		106.5	40	40	120
Fresh Water	13-3/8	K-55	54.5	700	700	996
Coal						
Intermediate	9-5/8	K-55	40	2,500	2,500	940
Production	5-1/2	N-80	17	7,400	7,400	1441
Tubing	2-7/8	J-55	6.5			
Liners						

Packers: Kind _____
Sizes _____
Depths Set _____

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

Contractor Name REI Consulting, Inc.
 Well operator's private laboratory

Well Operator GORDY OIL COMPANY
Address 100 WAUGH DRIVE, SUITE 400
HOUSTON, TX 77007
Telephone 713-951-0100

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name GORDY OIL COMPANY OP Code 494496385

Watershed INDIAN DRAFT CREEK Quadrangle 384-GREENVILLE 7.5'

Elevation 2290.36 County 063 Monroe District 3 SPRINGFIELD

Description of anticipated Pit Waste: Cuttings

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes X No _____

Will a synthetic liner be used in the pit? Yes If so, what mil.? 30

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application
- _____ Underground Injection (UIC Permit Number _____)
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain) Cuttings will be hauled to approved Landfill

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. AIR, WATER BASE MUD

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used? TREATMENT AS PER MUD COMPANY

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. TEST, REMOVE TO OFFSITE LANDFILL

-If left in pit and plan to solidify what medium will be used? Cement, lime, sawdust _____

-Landfill or offsite name/permit number? HAM LANDFILL

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

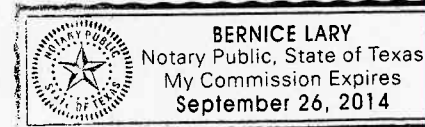
Company Official Signature *Robert H. Guinn, II*

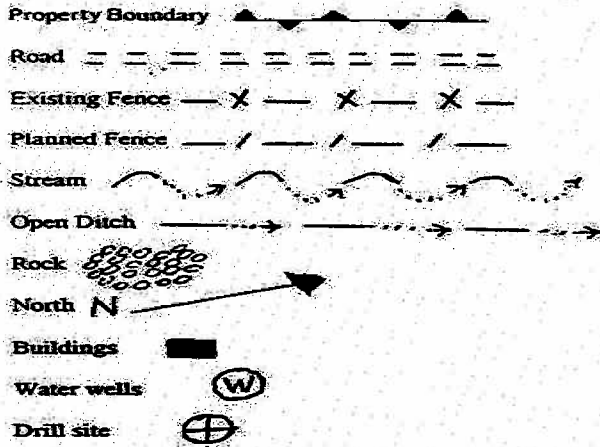
Company Official (Typed Name) Robert H. Guinn, II

Company Official Title Vice President

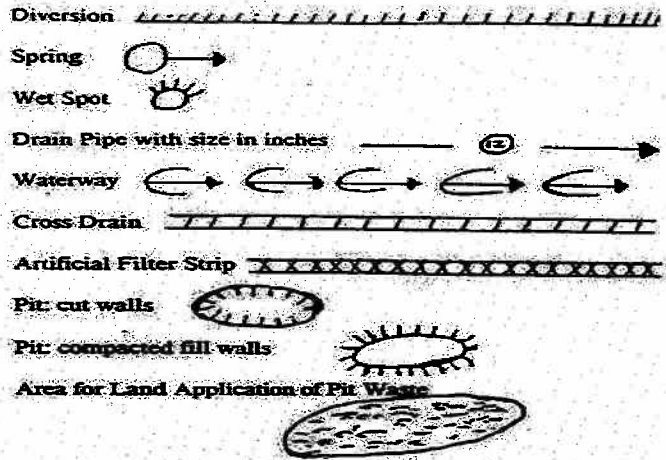
Subscribed and sworn before me this 15th day of FEBRUARY, 2011

Bernice Lary *Bernice Lary* Notary Public
My commission expires 09/26/2014





LEGEND



Proposed Revegetation Treatment: Acres Disturbed 2.9 Prevegetation pH 4.9%

Lime 2 Tons/acre or to correct to pH 6% - 6.5%

Fertilizer (10-20-20 or equivalent) 600 lbs/acre (500 lbs minimum)

Mulch 2.5 Tons/acre

Seed Mixtures

Seed Type	Area I lbs/acre	Seed Type	Area II lbs/acre
<u>Mountain Beauty Pasture Mix @ 30 lbs/ac</u>			

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

Title: _____ Date: _____

Field Reviewed? () Yes () No

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Work Permit Application Addendum

(To be completed when fluid volumes used or disposed may be greater than 5000 barrels)

- 1) Well Operator Gordy Oil Company
- 2) Operator ID # 494496385
- 3) Operator's Well Number Wade Lively #1
- 4) County Monroe
- 5) Approximate Amount of Water to be Used (bbls.) 15,000
- 6) Fracture/Drilling Water Source (estimate % of each source to be used)
100% Surface Water Groundwater Purchased Water Reused Water
- 7) Location of Surface Water Source (if applicable)
 - a) County Summers
Water Source Name Greenbrier River
Latitude (d/m/s) 37/36/49.52N Longitude (d/m/s) 80/45/41.19W
NAD83 X or NAD27
 - b) Anticipated month(s) of water withdrawals To be determined if we frac
- 8) Location of Groundwater Source (if applicable)
 - a) County N/A
Water Source Name/ID
Latitude (d/m/s) Longitude (d/m/s)
NAD83 or NAD27
 - b) Anticipated month(s) of water withdrawals
- 9) Location of Purchased Water Source (if applicable)
Public/Private Water System Name
- 10) Location of Reused Water (if applicable)
County N/A
Well/Facility ID

11) Will Centralized Pits/Ponds Be Utilized ____yes no

Location (if applicable)

Latitude (d/m/s) _____ Longitude (d/m/s) _____

Dimensions in Feet (if applicable)

Length _____ Width _____ Depth _____

NAD83 _____ or NAD27 _____

12) Water Disposal Method (estimate % each facility is to receive)

____ Land Application ____ UIC—provide UIC permit number _____

____ POTW—provide facility name _____

____ NPDES—provide permit number _____

XX Other Two UIC Class II wells. Permit #'s UIC2D019460 and &UIC2D0190508

**DEEP WELL DRILLING PROCEDURES AND SITE SAFETY PLAN
GORDY OIL COMPANY**

(Any changes and modifications to previously approved plans, must be approved by the Office of Oil and Gas, West Virginia)

SITING REQUIREMENTS

Well Name	Wade Lively #1
Location	Wade Lively, TM10 PAR 10A Monroe County, West Virginia Springfield District
Latitude/Longitude	Lat: 37° 34' 45.7" N; Long: 80° 40' 01.5" W
Location of Access Road	The access road is located in the southeast corner of the Wade Lively property off Boyd Road. Location is also visible from Boyd Road.
Nearby Dwellings	<ul style="list-style-type: none"> •Wade Lively resides approximately 1500' west •Glenn Lively owns a dwelling 800' south and is presently being used for storage •All other dwellings are approximately 1 mile west
Directions to Well	<p><u>Tractor Trailer Route from Greenbrier Valley Airport (Lewisburg, WV)</u></p> <p>Proceed out of parking lot to stop sign. Make a left which will be 219 south. Stay on 219 south for approximately 40 miles. Approximately 5 miles past Union, make a right on Hwy 122 west. Go approximately 5 miles to Creamery Rd. Turn Right on Creamery Rd. Go approximately 3 miles to Boyd Rd. Turn right, and stay on Boyd Rd to the location on the left (approximately 3 miles).</p> <p><u>Route for normal traffic from Lewisburg, WV (airport)</u></p> <p>Proceed out of parking lot to stop sign. Make a left which will be 219 south. Go approximately 30 miles to Union. Take the first road on the right which is Knobbs Rd. Proceed on Knobbs Rd for approximately 15 miles until it dead ends. Make a left, which is Creamery Rd. Proceed approximately 1 mile until you come to Boyd Rd. Turn left and stay on Boyd Rd until you come to the well location on the left, approximately 3 miles.</p>
Prevailing Wind Direction	Comes from the southwest
Company Man (Site Supervisor) And Contact Information	Lyle Hudnell, lhudnell@centurytel.net Cell (318)447-6031 (Subject to availability at time of drilling).
Operator	Gordy Oil Company 100 Waugh Drive, Suite 400 Houston, TX 77007 (713) 951-0100 Shaun Gordy, Vice President Robert Guinn, Vice President

Designated Agent	Kenneth E. Tawney Agent for Gordy Oil Company 500 Lee Street, East Suite 1600 Charleston, WV 25301-3202 (304) 340-1189
Surface Owner	Wade Lively RR1 Box 8B Greenville, WV 24945
Inspector Name/Address	Gary Kennedy RR5, Box 301 Bluefield, WV 24701 (304) 382-8402 (Cell)
Location of Pit	NE of Location, approximately 50' from wellhead
Location of Flare Line	Approximately 100' of 2" line from wellhead with 90" 20-30' extension. A lighter system or assembly w/solar and battery power.

SITE SAFETY PLAN

1. A pre-spud meeting will be held prior to beginning drilling operations and will include personnel employed and involved in the drilling operations and will include prior notice to the district oil and gas inspector or other designated Office of Oil and Gas representative. There will be a sign-in sheet provided listing all persons involved in the pre-spud meeting. All emergency plans will be discussed at the pre-spud meeting which will include the evacuation procedures, notifications, etc.
2. There will be a sign posted at the entrance to the well location advising that any person entering the premises will immediately report to the Gordy Oil Company's representative on site and sign the "Check-In and Out" roster. The company representative will maintain the roster to provide an accurate headcount of people on location at any time.
3. An evacuation plan will be posted on-site at all times. The plan will provide for the removal of personnel from the drilling location and residents in the surrounding area should the need arise. In addition, this will be discussed at the pre-spud meeting.

In the unlikely event an evacuation should become necessary, all personnel will gather at a predetermined safe briefing area. A head count will be taken and the location of each individual will be determined immediately. The situation will be assessed with immediate response and emergency calls as needed. An employee or other representative will be sent to the nearest county road access to prevent unauthorized personnel from entering the location and to direct emergency response

personnel to the site. If required, an employee or other representative(s) will be dispatched to contact all surrounding residents and shall also go door-to-door if necessary.

Gordy Oil Company will maintain first aid kits in its vehicles and site offices. Contractors maintain first aid kits in their vehicles and site facilities appropriate to their operations and in conformance with their internal policies. Site personnel with current training in first aid will be identified as such by hard hat markings or other means.

4. Regularly scheduled safety meetings will be conducted each morning to discuss the planned daily activity. There will also be a safety meeting scheduled prior to any critical operation.
5. The following is a list of emergency numbers for the area where the well will be drilled. In addition, Gordy Oil Company's representative will have the contact information and directions to each surrounding resident, in the event that information may be needed.

Office of Oil and Gas; 601 57th Street, SE; Charleston, WV 25304-2345
Phone: 304-926-0499 + ext.; Fax: 304-926-0452

Pollution and Emergency Spills 1-800-642-3074

Inspector	District	Address	Cell Phone	Fax/Telephone	E-Mail Address
GARY KENNEDY	9	120 North Ridge Street Bluefield WV 24701	304-382-8402	304-327-8026	Gary.L.Kennedy @wv.gov

Monroe County
www.moncooem.org

Monroe 911 - www.mecca911.org

Ambulance, Fire, Law Enforcement Emergencies Call 911
Poison Control Center....1-800-222-1222
Emergency Alert System Radio WRON-FM 97.7

Non-emergencies:	
Monroe County 911 Center	772-3911
Monroe County Office of Emergency Services	772-3911
American Red Cross, Greenbrier Valley Chapter (Disaster Preparedness and Shelter information)	1-304-645-1070
Salvation Army (Princeton Corps)	1-304-253-9541
Law Enforcement:	
W.V. State Police, Union	772-5100
Monroe County Sheriff's Office	772-3018*
Peterstown Police	753-9509*
FBI	1-304-346-3232 or 1-412-471-2000
Bureau of Alcohol, Tobacco and Firearms	1-304-340-7800/7820
Drug Enforcement Administration	1-304-347-5209
Domestic Violence Hotline	1-800-799-SAFE
U.S. Marshal Service	1-304-327-6000
U.S. Secret Service	1-304-347-5188
Health:	
Monroe County Health Department	772-3064*
Greenbrier Valley Hospital (Lewisburg)	1-304-647-4711
Giles Memorial Hospital (Pearisburg, Va.)	1-540-921-6000
Monroe County Clinic (Union)	772-3064*
W.V. Dept. of Health & Human Resources	1-877-716-1212
National Response Center (Chemical, Oil Spills & Chemical/Biological Terrorism) (State Emergency Spill Notification)	1-800-424-8802 1-800-642-3074
Fire & Rescue:	
Union Rescue/Monroe Transport	772-3383*
Union Volunteer Fire Dept.	772-3182*
Ballard Volunteer Fire Dept.	753-4039*
Lindside Volunteer Fire Dept.	753-9929*
Peterstown Fire and EMS	753-4343*
W.V. State Fire Marshals (Arson Hotline)	1-800-233-3473
Other important numbers:	
Allegheny Power	1-800-255-3443
American Electric Power	753-9735

*phone not manned 24 hours. If no answer call 772-3911

CASING REQUIREMENTS

The location of all freshwater, saltwater, oil and gas producing, hydrogen sulfide producing, "thief", and high pressure and volume zones known to the operator. There are no known geographic formations which would hold or produce hydrogen sulfide or high pressure zones. The location of freshwater, saltwater, oil and gas producing zones are based on all data available for the wellsite location. The anticipated depths for these are as follows:

1. Approximate freshwater depth: 600'
2. Approximate saltwater depth: 2600'
3. Oil and gas producing depth: 7100'

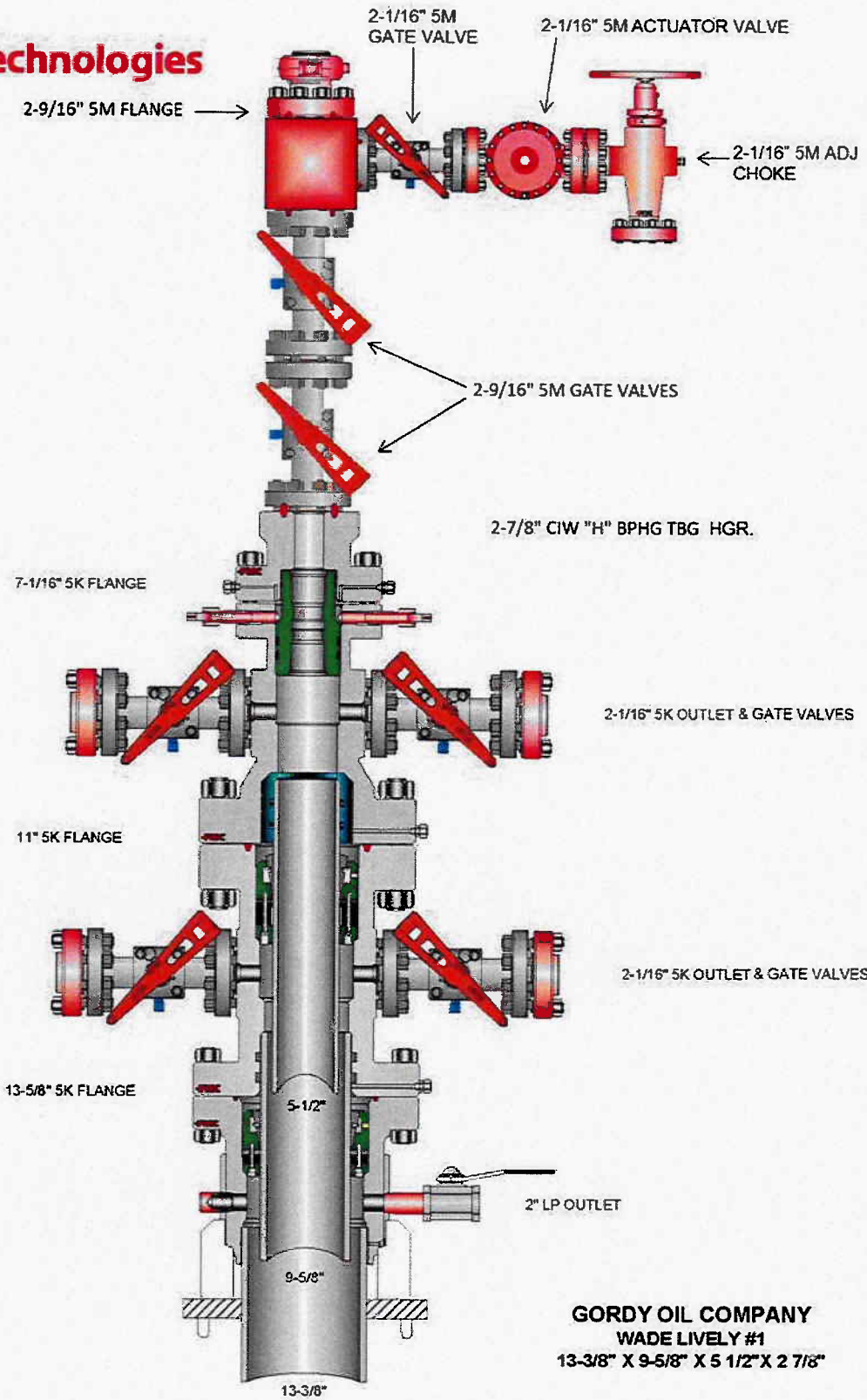
CASING	SETTING DEPTH	HEIGHT	QUALITY	WEIGHT
1 ST String	40	Surface	Structural	105 #/ft
2 ND String	700	Surface	K-55	54.50
3 RD String	2500	Surface	K-55	40.00
Production	7400	Surface	N-80	17.0

The casing setting depths will be sufficient to cover and seal off those zones as identified above.

BOP REQUIREMENTS

1. BOP equipment to be utilized and available during the drilling of the well: 11' 5K Annular, 11" 5K Double Ram, 1 Blink Ran, 5K Drilling spool, 5K Choke w/Degasser, Choke Line, Kill Line.
2. BOP's to be tested to low at 250 psi and high at 5,000 psi on all BOP's and 250 psi low and 3,500 psi high on annular (bag type) BOP's. BOP's will be tested upon installation and every 21 days thereafter.
3. BOP will be installed, tested and operational prior to drill out of the surface casing.
4. Gordy Oil will have a representative onsite who is approved BOP trained and actively certified involved in the drilling operation to assure that a trained person is present during the drilling operations.
5. A detailed record of significant drilling events will be maintained for each 24-hour period. The district oil and gas inspector or the designated Office of Oil and Gas representative shall be notified as soon as possible of any unusual drilling events such as large kicks that occur during drilling and although the encounter of hydrogen sulfide gas is not anticipated, there will be a mandatory immediate notification of the Office of Oil and Gas in that event.

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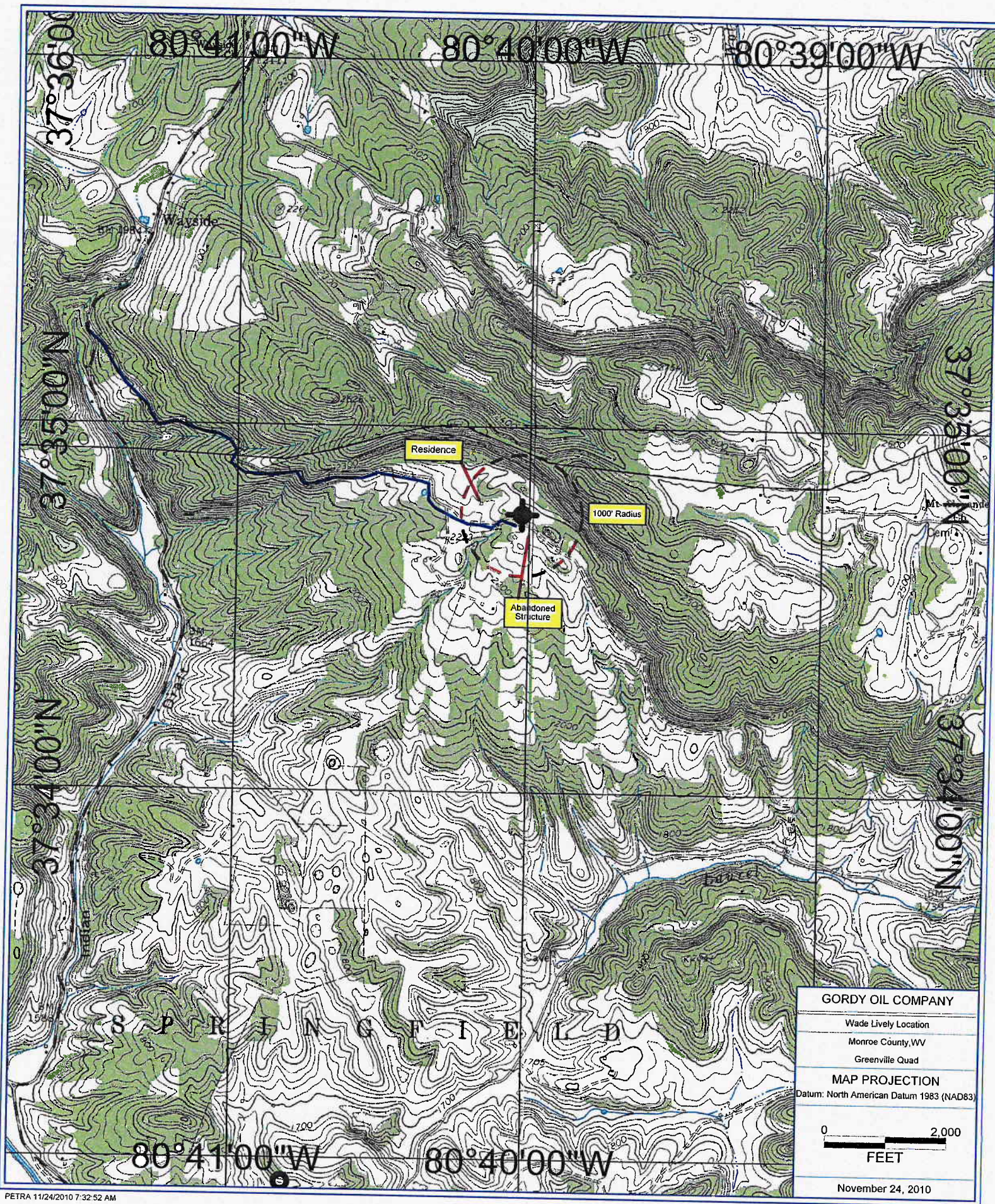
WELL KILLING OPERATIONS

Gordy's representative will work closely with the mud engineer and an inventory of all materials for the mixing of mud will be kept on-site. The inventory will include the amount of mixed mud, mixed mud weight, amount of additional weighting material and the volume of water for mixing.

Suction Pit and Shaker with associated mixing and mud cleaning equipment

HYDROGEN SULFIDE OPERATIONS

Hydrogen Sulfide gas (H_2S), also known as "sour gas", is not known to exist in this geographic area nor in any of the formations that will be encountered in this wellbore. Contingency planning for drilling in sour gas areas and formations is very specific and requires specialized training, certification, equipment, and programs and does not apply to operations in this area. However, should H_2S be encountered, trained and certified personnel, equipment, and procedures will immediately be put in place to insure that all personnel and property will be protected.



February 11, 2011

Mr. Wade E. Lively
RR 1, Box 8B
Greenville, WV 24945

Mr. Glenn Lively
RR 1, Box 64
Greenville, WV 24945

RE: Wade Lively #1 Well
Monroe County, WV

Dear Mr. Lively:

As you are aware we have been diligently working toward drilling the captioned well. While surveying the drillsite we determined we are just short (approximately 25 feet) of the 200 feet from a small structure located just across Boyd Road to the south and just west of the drillsite.

Additionally, there is an existing water supply well, 214.2287 feet from the wellsite located south and east across Boyd Road also on Glenn's land.

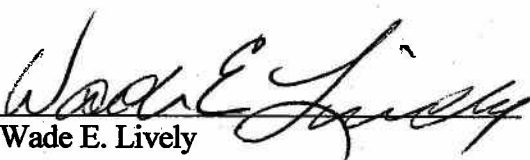
In accordance with the *Facilities* provision on Page 2 of your Oil and Gas Lease, Unconventionals II, LLC requests your consent to be less than 200 feet from the aforementioned structure and 214.2287 water supply well. Please give your consent by signing in the space provided below and return one copy of this letter to the undersigned in the postage paid envelope enclosed for your convenience.

Should you have any questions, please contact the undersigned.

Thank you for your consideration of this matter.

Very truly yours,
Unconventionals II, LLC

Nancy B. Roberts
Land Department 713-333-6533
nroberts@sginterests.com


Wade E. Lively


Glenn Lively

Gordy Oil Company

100 Waugh Drive, Suite 400
Houston, TX 77007

Tel: (713) 951-0100

Fax: (713) 951-0191

VIA USPS Conf # 9121 9690 1038 3122 7162 98

February 15, 2011

Mr. Wade Lively
RR1, Box 8B
Greenville, WV 24945

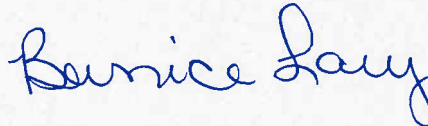
Re; Gordy Oil Company
Wade Lively #1 Well
Monroe County, West Virginia
Drilling Permit Information (Revised information)

Dear Mr. Lively:

We are enclosing the following, as required by §22-6-9 (Notice to property owners) of the Department of Environmental Protection of West Virginia on the captioned well.

1. A copy of the application
2. A copy of the well location plat
3. A copy of the Erosion and Sediment Control Plan. (Reclamation Plan)

Yours truly,



Bernice Lary
Gordy Oil Company
Houston Office

Enclosures (listed above)

1). Date: 02-03-2011
2.) Operator's Well Number Wade Lively #1
State County Permit
3.) API Well No.: 47- 063 -

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name Wade Lively
Address RR1 Box 8B
Greenville, WV 24945
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Gary Kennedy
Address RR5, Box 301
Bluefield, WV 24701
Telephone 304-382-8402 (cell)
5) (a) Coal Operator
Name None
Address _____
(b) Coal Owner(s) with Declaration
Name None
Address _____
(c) Coal Lessee with Declaration
Name None
Address _____

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

OR
X Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas
X Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties by:
 Personal Service (Affidavit attached)
 X Certified Mail (Postmarked postal receipt attached)
 Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.
I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator Gordy Oil Company
By: Robert H. Guinn, II
Its: Vice President - Land
Address 100 Waugh Drive, Suite 400
Houston, TX 77007
Telephone 713-951-0100

Subscribed and sworn before me this 15th day of FEBRUARY, 2011

Bernice Lary Bernice Lary Notary Public
My Commission Expires 09/26/2014

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

WW-2A Surface Waiver

SURFACE OWNER WAIVER

County Monroe

Operator
Operator well number

Gordy Oil Company
Wade Lively #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, Wv 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ___ including a work order on Form WW2-B, a survey plat, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Wade Lively
Signature

Date Sept 18, 2010

Company
Name Gordy Oil Company
By ROBERT H. GUINN, II Date OCT. 4, 2010
Its VICE PRESIDENT, LAND

Wade Lively
Print Name

[Signature] 10/5/10
Signature Date

WW-2A Coal Waiver

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County Monroe
Operator Gordy Oil Company Operator's Well Number Wade Lively #1

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 extension 1654

WAIVER

The undersigned coal operator _____ / owner X / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

Wade Lively Date Sept 28, 2010
Signature

FOR EXECUTION BY A CORPORATION, ETC.

Company
Name GORDY OIL COMPANY
By ROBERT H. GUNNELL Date Oct 5, 2010
Its VICE PRESIDENT - LAND
Robert H. Gunnell Date 10/5/10
Signature Date

WW - 2B
(Rev. 8/10)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator GORDY OIL COMPANY 494496385 | MONROE | SPRINGFIELD | GREENVILLE 7.5'
Operator ID | County | District | Quadrangle
- 2) Operator's Well Number: Wade Lively #1 3) Elevation: 2290.36
- 4) Well Type: (a) Oil _____ or Gas X
 (b) If Gas: Production X / Underground Storage _____
 Deep X / Shallow _____
- 5) Proposed Target Formation(s): Marcellus Shale Proposed Target Depth: 7100
 6) Proposed Total Depth: 7400 Feet Formation at Proposed Total Depth: Onondaga Limestone
 7) Approximate fresh water strata depths: 600'
 8) Approximate salt water depths: 2600'
- 9) Approximate coal seam depths: None Reported
- 10) Approximate void depths,(coal, Karst, other): None Expected
- 11) Does land contain coal seams tributary to active mine? No
- 12) Describe proposed well work in detail Drill, complete, test and produce a Marcellus Shale Well.
Drill approximately 100' into the Onondaga Limestone to evaluate the entire interval of Marcellus Shale.
Possible Fracture Stimulation and conventional cores.

13) **CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	20		106.5	40	40	120
Fresh Water	13-3/8	K-55	54.5	700	700	996
Coal						
Intermediate	9-5/8	K-55	40	2,500	2,500	940
Production	5-1/2	N-80	17	7,400	7,400	1441
Tubing	2-7/8	J-55	6.5			
Liners						

Packers: Kind _____
 Sizes _____
 Depths Set _____

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

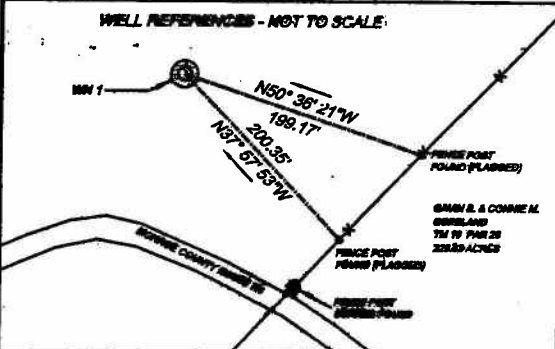
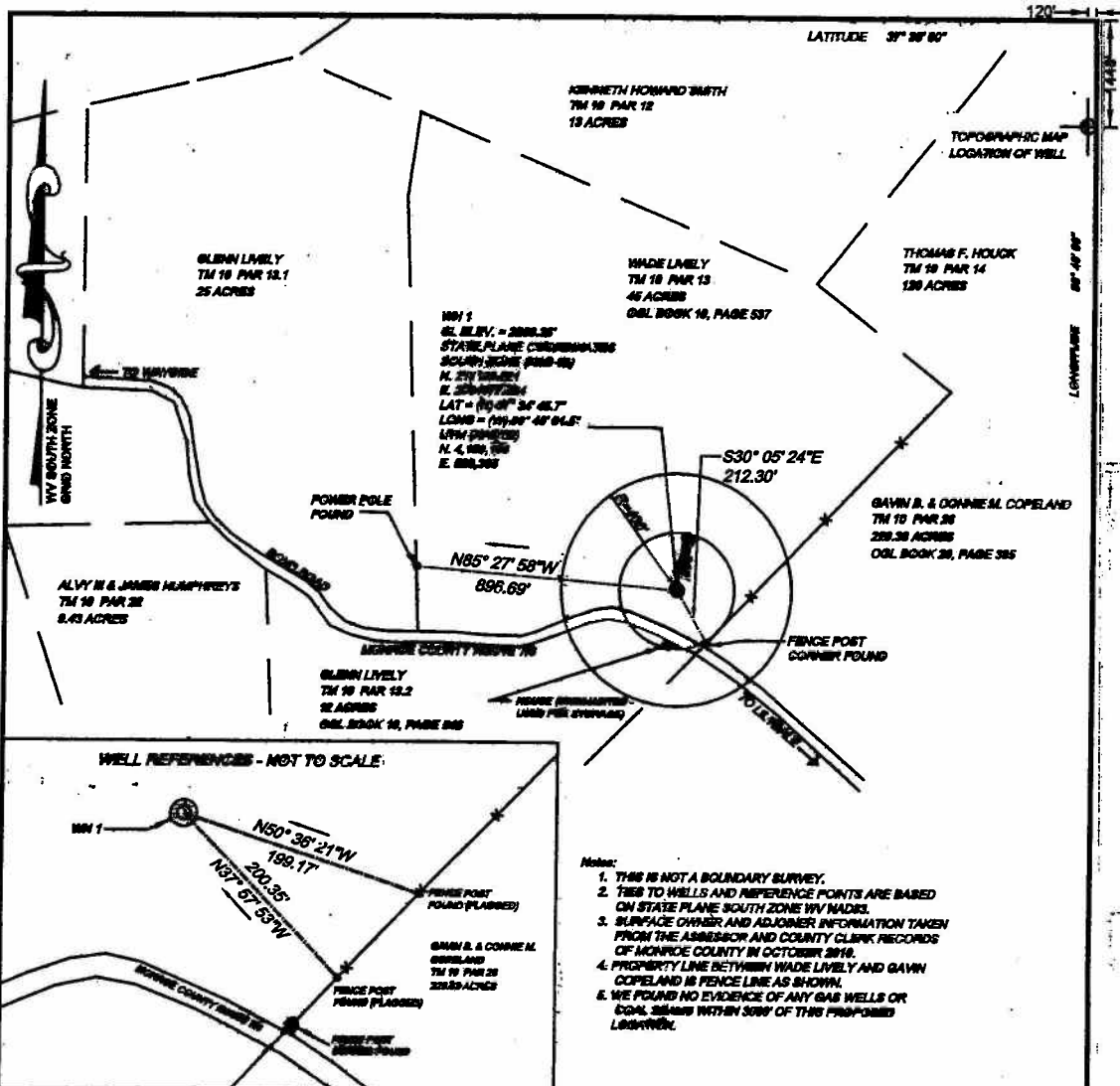
If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

<input checked="" type="checkbox"/>	Contractor Name	<u>REI Consulting, Inc.</u>
<input type="checkbox"/>	Well operator's private laboratory	
	Well Operator	<u>GORDY OIL COMPANY</u>
	Address	<u>100 WAUGH DRIVE, SUITE 400</u>
		<u>HOUSTON, TX 77007</u>
	Telephone	<u>713-951-0100</u>

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

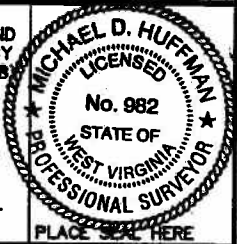


- Notes:**
1. THIS IS NOT A BOUNDARY SURVEY.
 2. TIES TO WELLS AND REFERENCE POINTS ARE BASED ON STATE PLANE SOUTH ZONE WV MADS.
 3. SURFACE OWNERS AND ADJACENT INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF MONROE COUNTY IN OCTOBER 2010.
 4. PROPERTY LINE BETWEEN WADE LIVELY AND GAVIN COPELAND IS FENCE LINE AS SHOWN.
 5. WE FOUND NO EVIDENCE OF ANY GAS WELLS OR OIL WELLS WITHIN 500' OF THIS PROPOSED LOCATION.

FILE # : _____
 DRAWING # : _____
 SCALE : 1" = 500'
 MINIMUM DEGREE OF ACCURACY: 1 in 200
 PROVEN SOURCE OF ELEVATION: GPS Opus Solution

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

SIGNED : Michael D. Huffman
 R.P.E.: _____ L.L.S.: #982



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WADSWORTH
 OFFICE OF OIL AND GAS
 601 57TH STREET
 CHARLESTON, WV 25304



DATE: FEBRUARY 2011
 OPERATOR'S WELL # : WADE LIVELY #1
 API WELL # : 47 063
 STATE COUNTY PERMIT

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP
 GAS LIQUID INJECTION STORAGE SHALLOW

WATERSHED: INDIAN DRAFT CREEK ELEVATION: 2290.36'

COUNTY/DISTRICT : 063-MONROE / 3 SPRINGFIELD QUADRANGLE: 384-GREENVILLE

SURFACE OWNER : WADE LIVELY ACREAGE : 45 +/-

OIL & GAS ROYALTY OWNER : WADE LIVELY ACREAGE : 45 +/-

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG 7 ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): _____

TARGET FORMATION : MARCELLUS SHALE ESTIMATED DEPTH: 7400'

WELL OPERATOR: BORDY OIL COMPANY DESIGNATED AGENT : KENNETH E. TANNERY
 ADDRESS: 100 WALUGH DRIVE, SUITE 400 ADDRESS : 500 LEE STREET, EAST SUITE 1800
 CITY : HOUSTON STATE : TX ZIP CODE: 77067 CITY: CHARLESTON STATE: WV ZIP CODE: 25301-3202

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name GORDY OIL COMPANY OP Code 494496385

Watershed INDIAN DRAFT CREEK Quadrangle 384-GREENVILLE 7.5'

Elevation 2290.36 County 063 Monroe District 3 SPRINGFIELD

Description of anticipated Pit Waste: Cuttings

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a synthetic liner be used in the pit? Yes If so, what mil.? 30

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain) Cuttings will be hauled to approved Landfill

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. AIR, WATER BASE MUD

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used? TREATMENT AS PER MUD COMPANY

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. TEST, REMOVE TO OFFSITE LANDFILL

-If left in pit and plan to solidify what medium will be used? Cement, lime, sawdust

-Landfill or offsite name/permit number? HAM LANDFILL

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Robert H. Guinn, II*

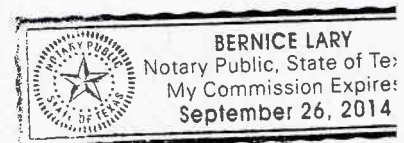
Company Official (Typed Name) Robert H. Guinn, II

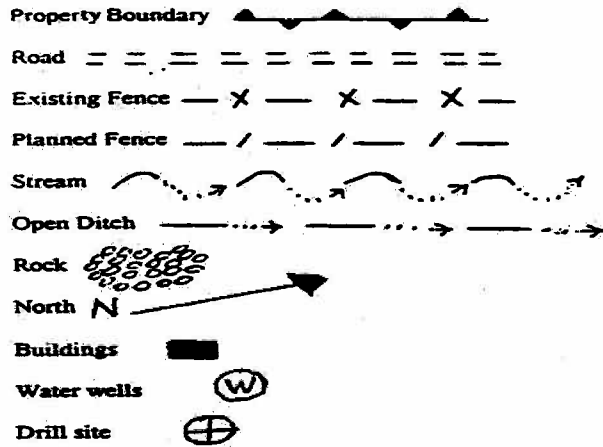
Company Official Title Vice President

Subscribed and sworn before me this 15th day of FEBRUARY, 2011

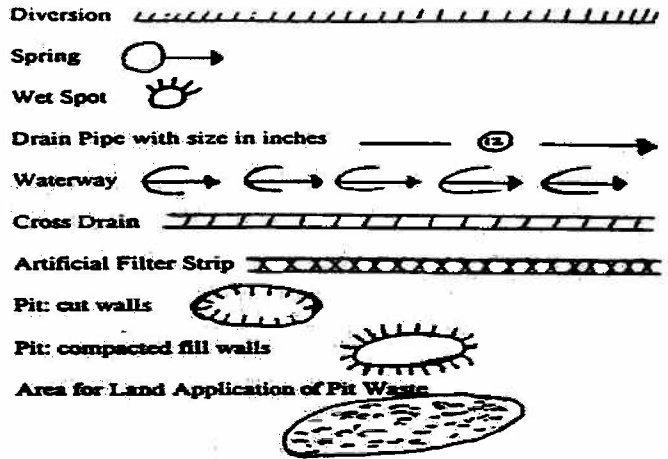
Bernice Lary *Bernice Lary* Notary Public

My commission expires 09/26/2014





LEGEND



Proposed Revegetation Treatment: Acres Disturbed 2.9 Prevegetation pH 6%

Lime 1/2 Tons/acre or to correct to pH 6.5%

Fertilizer (10-20-20 or equivalent) 600 lbs/acre (500 lbs minimum)

Mulch 2.5 Tons/acre

Seed Mixtures

Seed Type	Area I		Seed Type	Area II	
		lbs/acre			lbs/acre
Mountain Beauty Pasture Mix @ 30 lbs/ac					

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

Title: _____ Date: _____

Field Reviewed? () Yes () No



Track & Confirm

Search Results

Label/Receipt Number: **9121 9690 1038 3122 7162 98**

Class: **Priority Mail®**

Service(s): **Signature Confirmation™**

Status: **Processed through Sort Facility**

Your item was processed through and left our CHARLESTON, WV 25350 facility on February 18, 2011 at 1:27 am. The item is currently in transit to the destination. Information, if available, is updated periodically throughout the day. Please check again later.

Detailed Results:

- **Processed through Sort Facility, February 18, 2011, 1:27 am, CHARLESTON, WV 25350**
- **Processed through Sort Facility, February 16, 2011, 7:24 pm, HOUSTON, TX 77201**
- **Electronic Shipping Info Received, February 16, 2011**

Notification Options

Track & Confirm by email

Get current event information or updates for your item sent to you or others by email.

[Go >](#)

Proof of Delivery

Verify who signed for your item by email, fax, or mail.

[Go >](#)

Track & Confirm

Enter Label/Receipt Number.

[Go >](#)


Gordy Oil Company

100 Waugh Drive, Suite 400
Houston, TX 77007

Tel: (713) 951-0100

Fax: (713) 951-0191

VIA USPS: 9121 9690 1038 3039 0350 00

February 17, 2011

Mr. Wade Lively
RR1, Box 8B
Greenville, WV 24945

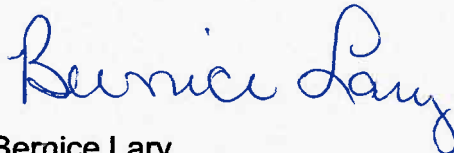
Re; Gordy Oil Company
Wade Lively #1 Well
Monroe County, West Virginia
Drilling Permit Information (Revised information on last page)

Dear Mr. Lively:

I am enclosing a revised page for the package I put in the mail to you yesterday. There was a couple of typographical errors which have been corrected. Please replace this page with the last page of the package you should have already received.

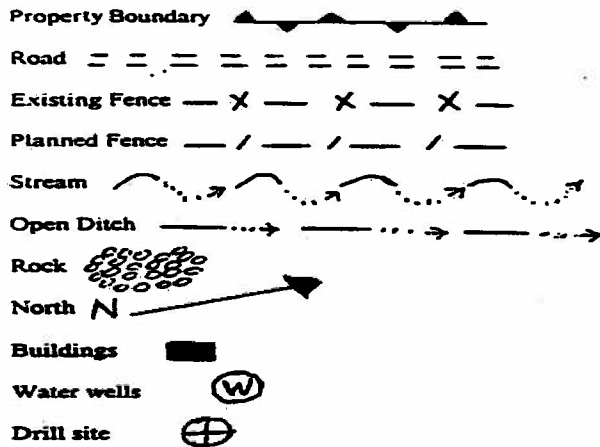
Thank you.

Yours truly,

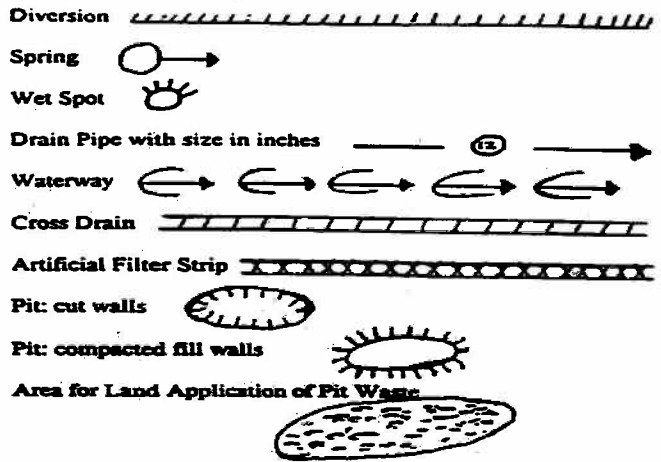


Bernice Lary
Gordy Oil Company
Houston Office

Enclosures (listed above)



LEGEND



Proposed Revegetation Treatment: Acres Disturbed 2.9 Prevegetation pH 4.9%

Lime 2 Tons/acre or to correct to pH 6% - 6.5%

Fertilizer (10-20-20 or equivalent) 600 lbs/acre (500 lbs minimum)

Mulch 2.5 Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
<u>Mountain Beauty Pasture Mix @ 30 lbs/ac</u>			

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

Title: _____ Date: _____

Field Reviewed? () Yes () No

Cut on dotted line.

Instructions

1. Please use a laser or laser-quality printer.
2. Adhere shipping label to package with tape or glue
- DO NOT TAPE OVER BARCODE. Be sure all edges are secure. Self-adhesive label is recommended.
3. Place label so that it does not wrap around the edge of the package.
4. Affix First-Class Mail postage. Electronic option Signature Confirmation service fee required.
5. Can be used on parcels only: Item must be in a box or, if not in a box, be more than 3/4-inch thick at its thickest point. Piece must have address side with enough surface area to fit the entire label.
6. Each shipping label number is unique and can be used only once - DO NOT PHOTOCOPY.
7. Please use this shipping label on the "ship date" selected when you requested the label.

Online e-Label Record

Signature Confirmation™ Service Number:

9121 9690 1038 3039 0350 00

First-Class Mail® with electronic option

Signature Confirmation service*

Print Date: 02/17/11

Ship Date: 02/17/11

Electronic Option Signature Confirmation Service Fee: 1.95

From: BERNICE LARY

SG INTERESTS / GORDY OIL COMPANY

100 WAUGH DR STE 400

HOUSTON TX 77007-5962

To:

WADE E LIVELY

RR 1 BOX 8B

GREENVILLE WV 24945-9518

Package Weight: 0 lb. 8 oz. Shipping Cost: \$4.36

*Regular First-Class Mail postage rates apply. Signature Confirmation service electronic fee is required. Postmark required if fee refund requested. Delivery information is not available by phone for the electronic option. A copy of the recipient's signature will be faxed or mailed upon request by visiting the Track & Confirm page at www.usps.com or calling 1-800-222-1811.



UNITED STATES
POSTAL SERVICE

Thank you for shipping with the United States Postal Service!
Check the status of your shipment on the Track & Confirm page at www.usps.com

GORDY OIL COMPANY

List of Surface owners within 1000 feet of proposed wellsite
WADE LIVELY #1 - MONROE COUNTY, WEST VIRGINIA

MAP ID	First Name	Last Name	Address Line 1	City	ST	ZIP
05-10-26	Gavin and Connie	Copeland	Box 147 Tomlinson Farm Rd	Union	WV	24983
05-10-14	Thomas F.	Houck	RR 1, Box 112D	Union	WV	24945
05-10-13	Wade E.	Lively	RR 1, Box 8b	Greenville	WV	24945
05-10-13.1 & 13.2	Glenn	Lively	RR 1, Box 64	Greenville	WV	24945
05-10-12	Kenneth H	Smith	2519 Pembroke Ave	Hampton	VA	23661

Gordy Oil Company plans to test water on each of the above listed properties.

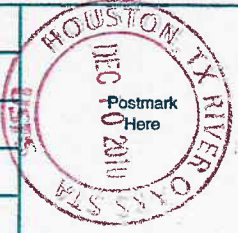
7010 1670 0000 7843 5755

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
 Street, Apt. No., or PO Box No. Kenneth Smith
2519 Pembroke Ave
 City, State, ZIP+4 Hampton, VA 23661

PS Form 3800, August 2006 See Reverse for Instructions

7010 1670 0000 7843 5748

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
 Street, Apt. No., or PO Box No. Glenn Lively
RR1, Box 64
 City, State, ZIP+4 Greenville, WV 24945

PS Form 3800, August 2006 See Reverse for Instructions

7010 1670 0000 7843 5076

U.S. Postal Service™
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
 Street, Apt. No., or PO Box No. Gavin Connie Copeland
Box 147 Tomlinson Farm Rd
 City, State, ZIP+4 Union, WV 24983

PS Form 3800, August 2006 See Reverse for Instructions

7010 1670 0000 7843 5085

U.S. Postal Service™
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 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
 Street, Apt. No., or PO Box No. Thomas Houck
RR1, Box 112 D
 City, State, ZIP+4 Union, WV 24945

PS Form 3800, August 2006 See Reverse for Instructions

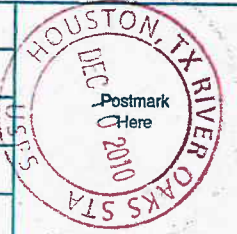
7010 1670 0000 7843 5731

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To
 Street, Apt. No., or PO Box No. Wade Lively
RR1, Box 8 B
 City, State, ZIP+4 Greenville WV 24945

PS Form 3800, August 2006 See Reverse for Instructions

Gordy Oil Company

100 Waugh Drive, Suite 400
Houston, TX 77007

Tel: (713) 951-0100
Fax: (713) 951-0191

Via CRR# 7010 1670 0000 7843 5076

December 8, 2010

Gavin and Connie Copeland
Box 147 Tomlinson Farm Rd
Union, WV 24983

Re: Gordy Oil Company
Wade Lively #1 Well
Monroe County, West Virginia

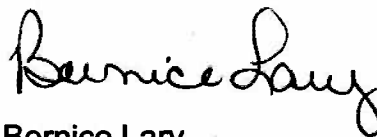
Gordy Oil Company (Gordy) is preparing to file a permit from the state to drill a new well. As operator, we are required to give notice to you of your right to request that a water well or a spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site undergo analytical testing.

Therefore, if you wish to have your water well or spring tested, contact us at the address listed on this letterhead. All sampling will be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses Gordy will submit the results to owners or occupants who have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory we chosen to perform the analyses is REI Consultants, Inc.

Yours truly,



Bernice Lary
Gordy Oil Company
Houston Office

WW-2B1

Well No. WADE LIVELY #1

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

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Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

Contractor Name REI Consulting, Inc.
 Well operator's private laboratory

Well Operator GORDY OIL COMPANY
Address 100 WAUGH DRIVE, SUITE 400
HOUSTON, TX 77007
Telephone 713-951-0100

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.



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Track & Confirm

Search Results

Label/Receipt Number: 7010 1670 0000 7843 5076

Service(s): **Certified Mail™**

Status: **Delivered**

Your item was delivered at 10:03 am on December 14, 2010 in UNION, WV 24983.

Track & Confirm

Enter Label/Receipt Number.

[Go >](#)

Detailed Results:

- **Delivered, December 14, 2010, 10:03 am, UNION, WV 24983**
- **Notice Left, December 13, 2010, 3:31 pm, UNION, WV 24983**

Notification Options

Track & Confirm by email

Get current event information or updates for your item sent to you or others by email.

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No FEAR Act EEO Data

FOIA



The U.S. Postal Service is an Equal Opportunity Employer



The U.S. Postal Service is an Equal Opportunity Employer

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Gavin Copeland</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) GAVIN COPELAND</p> <p>C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p>Gavin and Connie Copeland Box 147 Tomlinson Farm Rd. Union, WV 24983</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label)</p>	<p>7010 1670 0000 7843 5076</p>
<p>PS Form 3811, February 2004</p>	<p>Domestic Return Receipt 102595-02-M-1540</p>

Gordy Oil Company
100 Waugh Drive, Suite 400
Houston, TX 77007

Tel: (713) 951-0100
Fax: (713) 951-0191

Via CRR# 7010 1670 0000 7843 5083

December 8, 2010

Thomas F. Houck
RR 1, Box 112D
Union, WV 24945

Re: Gordy Oil Company
Wade Lively #1 Well
Monroe County, West Virginia

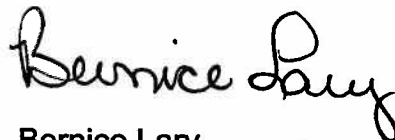
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Yours truly,



Bernice Lary
Gordy Oil Company
Houston Office

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

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Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

<input checked="" type="checkbox"/>	Contractor Name	<u>REI Consulting, Inc.</u>
<input type="checkbox"/>	Well operator's private laboratory	
	Well Operator	<u>GORDY OIL COMPANY</u>
	Address	<u>100 WAUGH DRIVE, SUITE 400</u>
		<u>HOUSTON, TX 77007</u>
	Telephone	<u>713-951-0100</u>

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

Gordy Oil Company

100 Waugh Drive, Suite 400
Houston, TX 77007

Tel: (713) 951-0100
Fax: (713) 951-0191

Via CRR# 7010 1670 0000 7843 5748

December 8, 2010

Glenn Lively
RR 1, Box 64
Greenville, WV 24945

Re: Gordy Oil Company
Wade Lively #1 Well
Monroe County, West Virginia

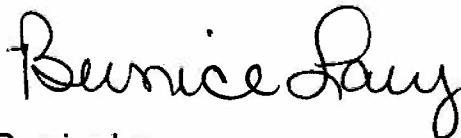
Gordy Oil Company (Gordy) is preparing to file a permit from the state to drill a new well. As operator, we are required to give notice to you of your right to request that a water well or a spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site undergo analytical testing.

Therefore, if you wish to have your water well or spring tested, contact us at the address listed on this letterhead. All sampling will be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses Gordy will submit the results to owners or occupants who have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory we chosen to perform the analyses is REI Consultants, Inc.

Yours truly,



Bernice Lary
Gordy Oil Company
Houston Office

WW-2B1

Well No. WADE LIVELY #1

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

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Label/Receipt Number: **7010 1670 0000 7843 5748**
Service(s): **Certified Mail™**
Status: **Delivered**

Your item was delivered at 10:52 am on December 15, 2010 in GREENVILLE, WV 24945.

Track & Confirm

Enter Label/Receipt Number.

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Detailed Results:

- **Delivered, December 15, 2010, 10:52 am, GREENVILLE, WV 24945**
- **Notice Left, December 14, 2010, 11:49 am, GREENVILLE, WV 24945**

Notification Options

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Get current event information or updates for your item sent to you or others by email.

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Copyright© 2010 USPS. All Rights Reserved. No FEAR Act EEO Data FOIA

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Glenn Lively</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Glenn Lively</i></p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Glenn Lively RR1, Box 64 Greenville, WV 24945</p>	<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>
<p>2. Article Number (Transfer from service label)</p>	<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>7010 1670 0000 7843 5748</p>	

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

Gordy Oil Company

100 Waugh Drive, Suite 400
Houston, TX 77007

Tel: (713) 951-0100
Fax: (713) 951-0191

Via CRR# 7010 1670 0000 7843 5731

December 8, 2010

Wade E. Lively
RR 1, Box 8b
Greenville, WV 24945

Re: Gordy Oil Company
Wade Lively #1 Well
Monroe County, West Virginia

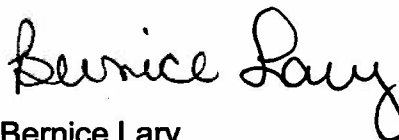
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Yours truly,



Bernice Lary
Gordy Oil Company
Houston Office

West Virginia Department of Environmental Protection
Office of Oil and Gas

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Well Operator	<u>GORDY OIL COMPANY</u>	
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	<u>HOUSTON, TX 77007</u>	
Telephone	<u>713-951-0100</u>	

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Label/Receipt Number: **7010 1670 0000 7843 5731**
Service(s): **Certified Mail™**
Status: **Delivered**

Your item was delivered at 10:52 am on December 15, 2010 in GREENVILLE, WV 24945.

Track & Confirm

Enter Label/Receipt Number.

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Detailed Results:

- **Delivered, December 15, 2010, 10:52 am, GREENVILLE, WV 24945**
- **Notice Left, December 14, 2010, 11:49 am, GREENVILLE, WV 24945**

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Wade Lively</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Glenn Lively</i></p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Wade Lively RR1, Box 8b Greenville, WV 24945</p>	<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>
<p>2. Article Number- (Transfer from service label)</p> <p>7010 1670 0000 7843 5731</p>	<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540</p>	

Gordy Oil Company

100 Waugh Drive, Suite 400
Houston, TX 77007

Tel: (713) 951-0100
Fax: (713) 951-0191

Via CRR# 7010 1670 0000 7843 5755

December 8, 2010

Kenneth H Smith
2519 Pembroke Ave
Hampton, VA 23661

Re: Gordy Oil Company
Wade Lively #1 Well
Monroe County, West Virginia

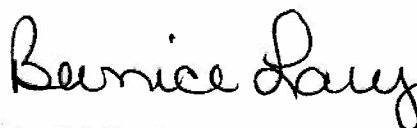
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Yours truly,



Bernice Lary
Gordy Oil Company
Houston Office

WW-2B1

Well No. WADE LIVELY #1

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

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Label/Receipt Number: **7010 1670 0000 7843 5755**

Service(s): **Certified Mail™**

Status: **Delivered**

Your item was delivered at 9:35 am on December 24, 2010 in HAMPTON, VA 23661.

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Enter Label/Receipt Number.

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Detailed Results:

- **Delivered, December 24, 2010, 9:35 am, HAMPTON, VA 23661**
- **Notice Left, December 22, 2010, 1:02 pm, HAMPTON, VA 23661**
- **Arrival at Unit, December 22, 2010, 8:16 am, HAMPTON, VA 23670**

Notification Options

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Get current event information or updates for your item sent to you or others by email.

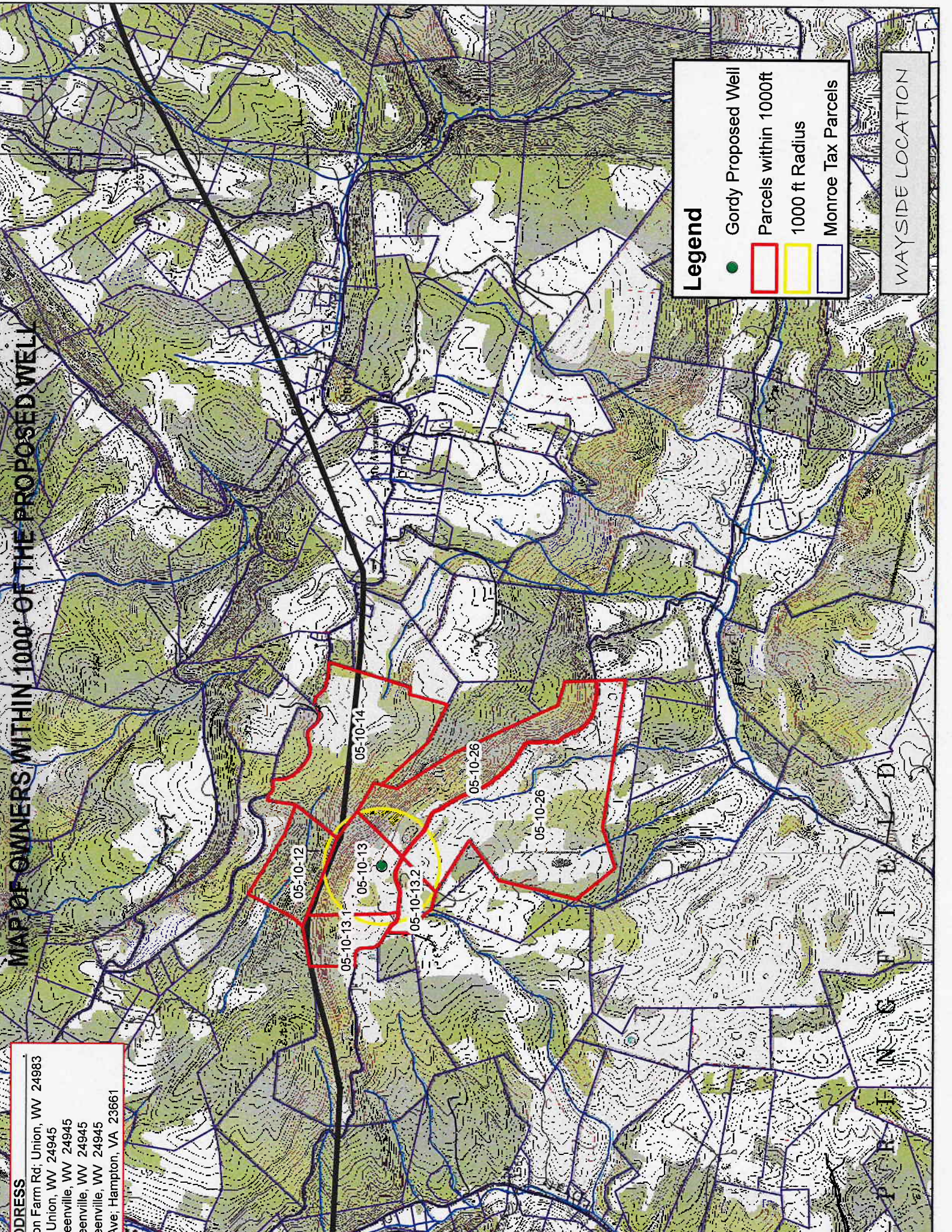
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SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>Kenneth H. Smith</i></p>	
<p>1. Article Addressed to:</p> <p>Kenneth Smith 2519 Pembroke Ave. Hampton, VA 23661</p>		<p>B. Received by (Printed Name) C. Date of Delivery</p> <p><i>Kenneth H. Smith</i> 12/24/10</p>	
<p>2. Article Number (Transfer from service label) 7010 1670 0000 7843 5755</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>		<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
<p>PS Form 3811, February 2004</p>		<p>Domestic Return Receipt 102595-02-M-1540</p>	

MAP OF OWNERS WITHIN 1000' OF THE PROPOSED WELL

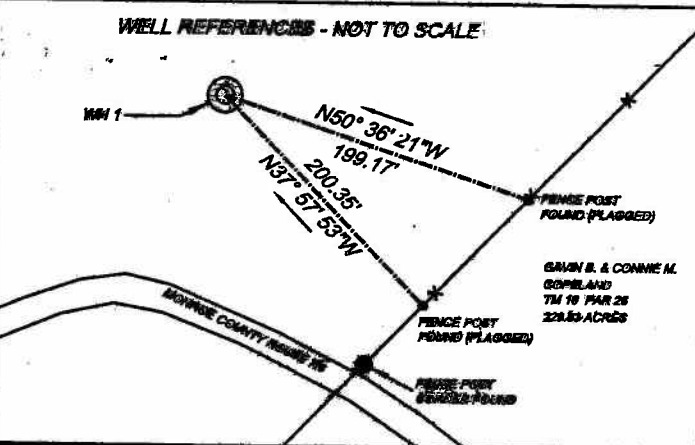
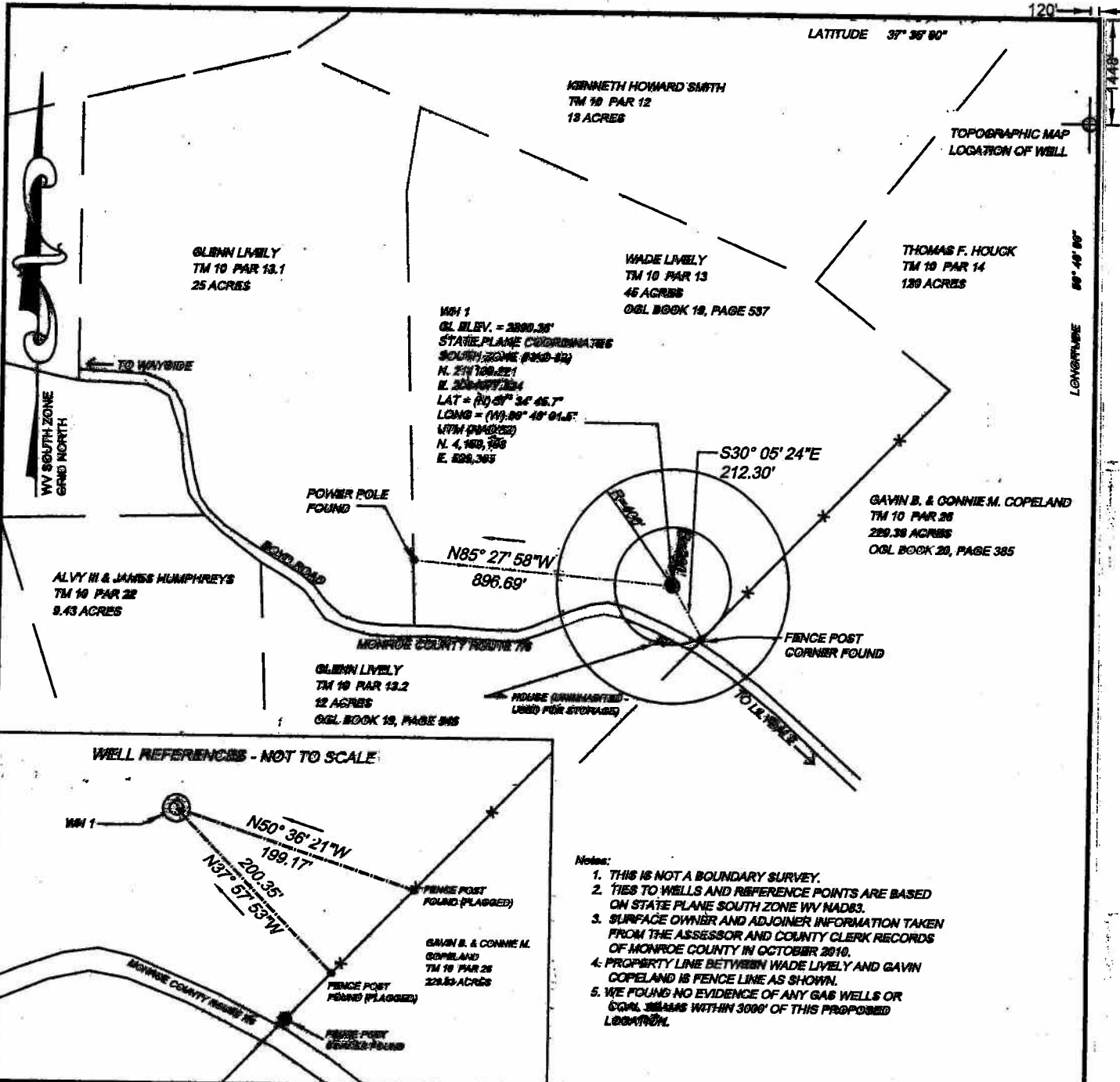
ADDRESS
Inson Farm Rd, Union, WV 24983
ID: Union, WV 24945
Greenville, WV 24945
Greenville, WV 24945
Greenville, WV 24945
e Ave: Hampton, VA 23661



Legend

- Gordy Proposed Well
- Parcels within 1000ft
- 1000 ft Radius
- Monroe Tax Parcels

WAYSIDE LOCATION

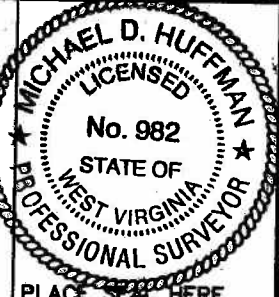


- Notes:
1. THIS IS NOT A BOUNDARY SURVEY.
 2. TIES TO WELLS AND REFERENCE POINTS ARE BASED ON STATE PLANE SOUTH ZONE WV RADBS.
 3. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF MONROE COUNTY IN OCTOBER 2010.
 4. PROPERTY LINE BETWEEN WADE LIVELY AND GAVIN COPELAND IS FENCE LINE AS SHOWN.
 5. WE FOUND NO EVIDENCE OF ANY GAS WELLS OR OIL WELLS WITHIN 3000' OF THIS PROPOSED LOCATION.

FILE #: _____
 DRAWING #: _____
 SCALE: 1" = 500'
 MINIMUM DEGREE OF ACCURACY: 1 in 200
 PROVEN SOURCE OF ELEVATION: GPS Opus Solution

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

SIGNED: *Michael D. Huffman*
 R.P.E.: _____ L.L.S.: #982



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP
 OFFICE OF OIL AND GAS
 801 57TH STREET
 CHARLESTON, WV 25304



DATE: FEBRUARY 2011
 OPERATOR'S WELL #: WADE LIVELY #1
 API WELL #: 47 063
 STATE COUNTY PERMIT

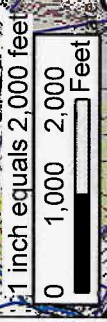
WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP
 GAS LIQUID INJECTION STORAGE SHALLOW

MAP OF OWNERS WITHIN 1000' OF THE PROPOSED WELL

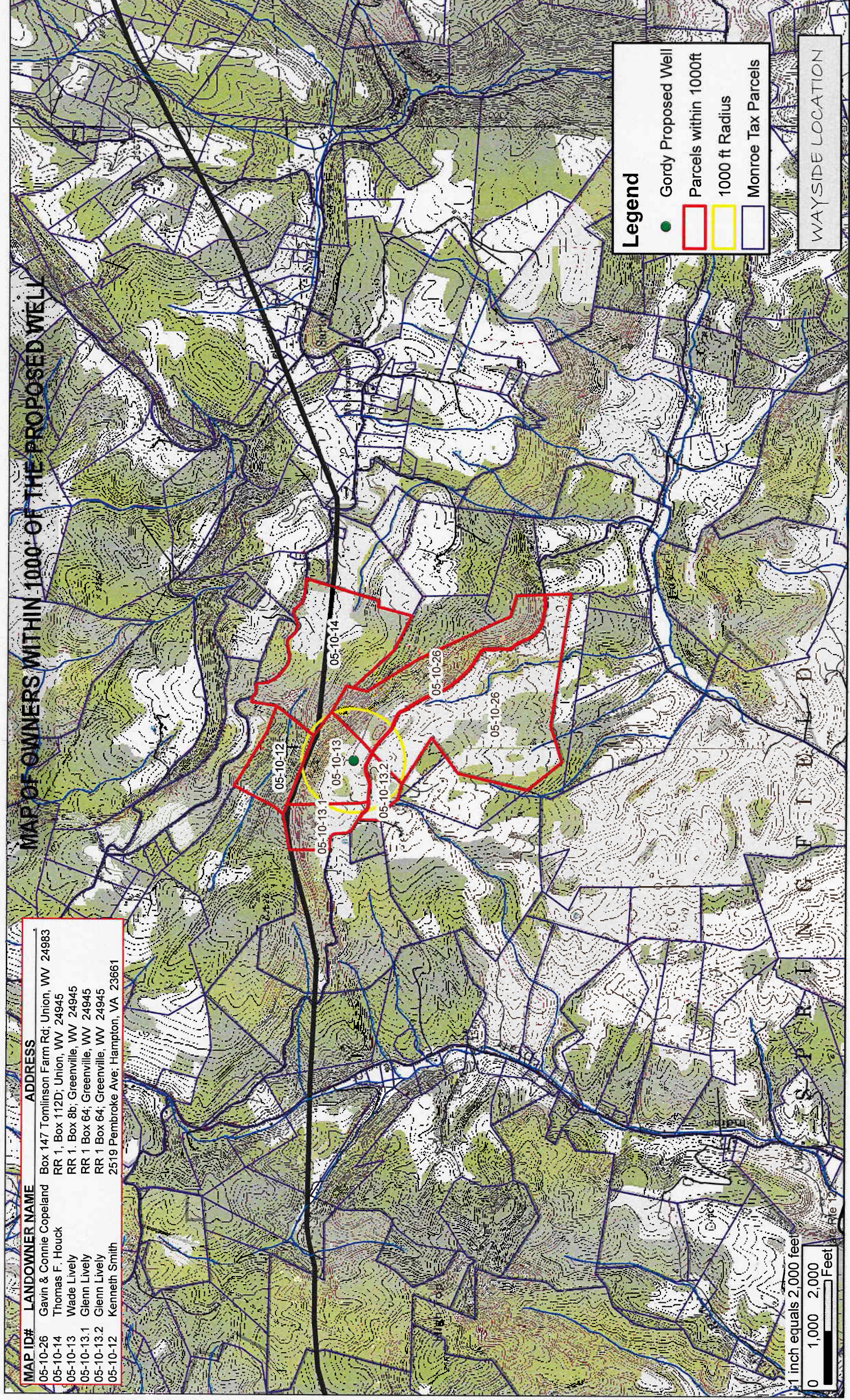
MAP ID#	LANDOWNER NAME	ADDRESS
05-10-26	Gavin & Connie Copeland	Box 147 Tomlinson Farm Rd; Union, WV 24983
05-10-14	Thomas F. Houck	RR 1, Box 112D; Union, WV 24945
05-10-13	Wade Lively	RR 1, Box 8b; Greenville, WV 24945
05-10-13.1	Glenn Lively	RR 1 Box 64; Greenville, WV 24945
05-10-13.2	Glenn Lively	RR 1 Box 64; Greenville, WV 24945
05-10-12	Kenneth Smith	2519 Pembroke Ave, Hampton, VA 23661

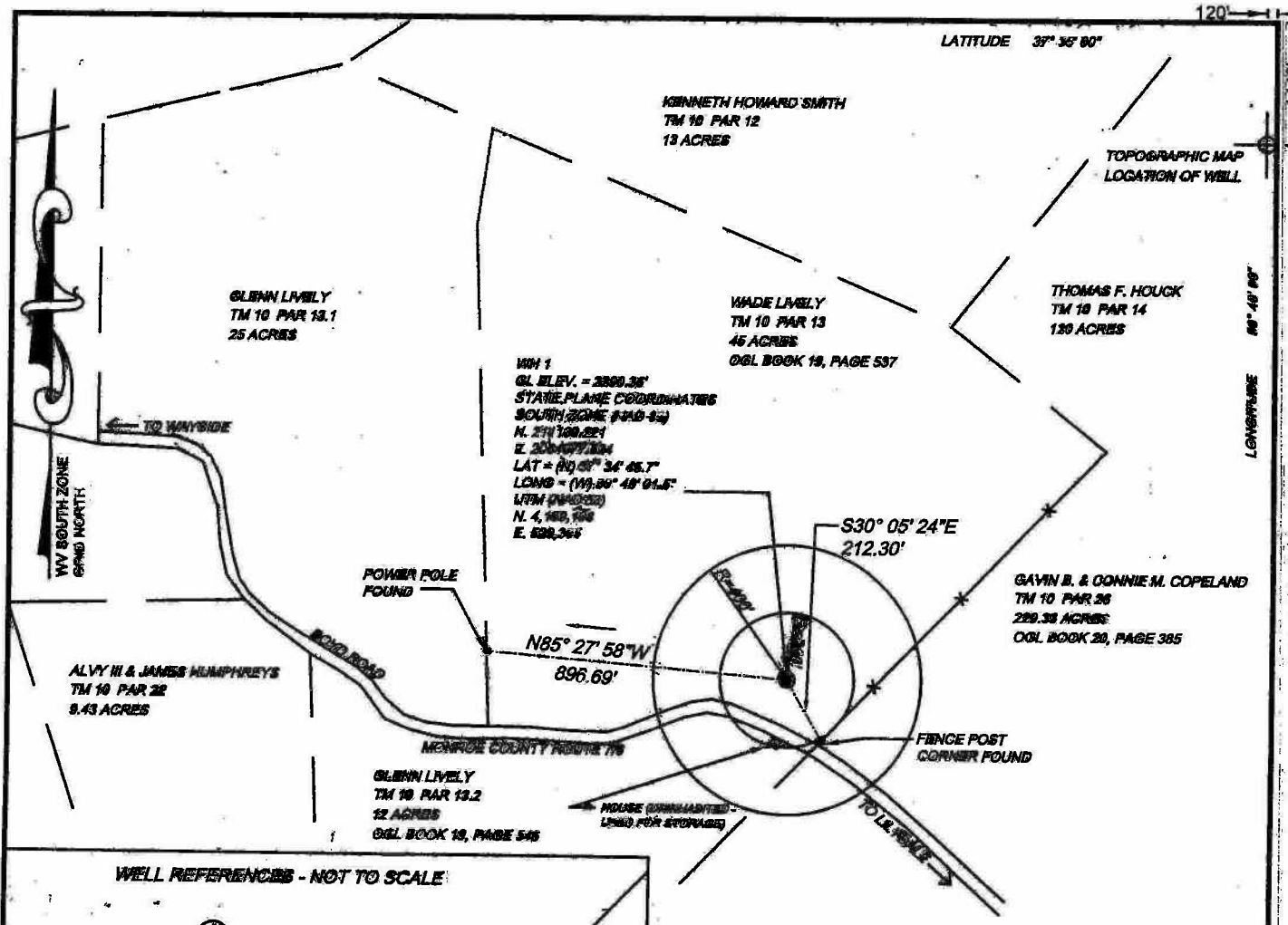
Legend

- Gordy Proposed Well
- Parcels within 1000ft
- 1000 ft Radius
- Monroe Tax Parcels

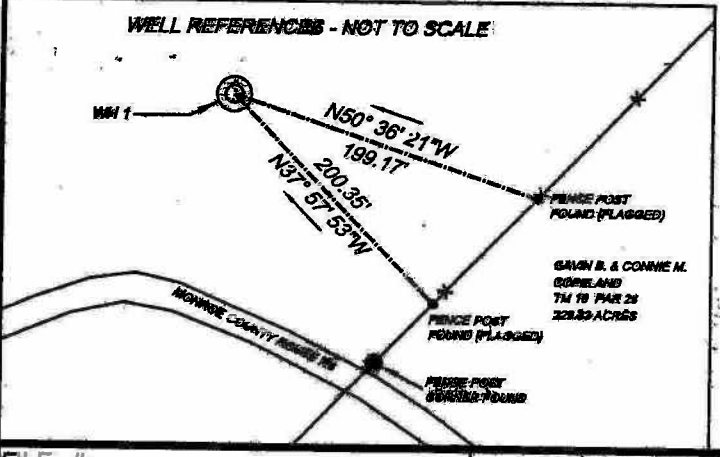


WAYSIDE LOCATION





WH 1
 GL ELEV. = 2290.36'
 STATE PLANE COORDINATES
 SOUTH ZONE (FAD 84)
 N. 211,100.001
 E. 200,000.000
 LAT = (41) 01' 34" 06.7"
 LONG = (119) 00' 48" 01.5"
 UTM (UNADJUSTED)
 N. 4,100,000
 E. 628,265

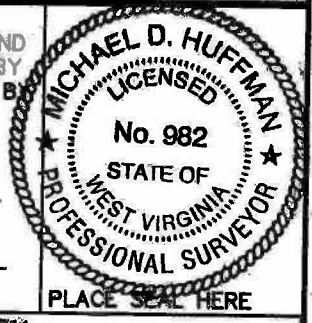


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SIGNED: *Michael D. Huffman*
 R.P.E.: _____ L.L.S.: #982



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WYDEP OFFICE OF OIL AND GAS 601 57TH STREET CHARLESTON, WV 25304



DATE: FEBRUARY 2011
 OPERATOR'S WELL #: WAIDE LIVELY #1
 API WELL #: 47 063
 STATE COUNTY PERMIT

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP
 GAS LIQUID INJECTION STORAGE SHALLOW

WATERSHED: INDIAN DRAFT CREEK ELEVATION: 2290.36'

COUNTY/DISTRICT: 063-MONROE/ 3 SPRINGFIELD QUADRANGLE: 384-GREENVILLE

SURFACE OWNER: WAIDE LIVELY ACREAGE: 45 +/-

OIL & GAS ROYALTY OWNER: WAIDE LIVELY ACREAGE: 45 +/-

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG 7 ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): _____

TARGET FORMATION: MARCELLUS SHALE ESTIMATED DEPTH: 7400'

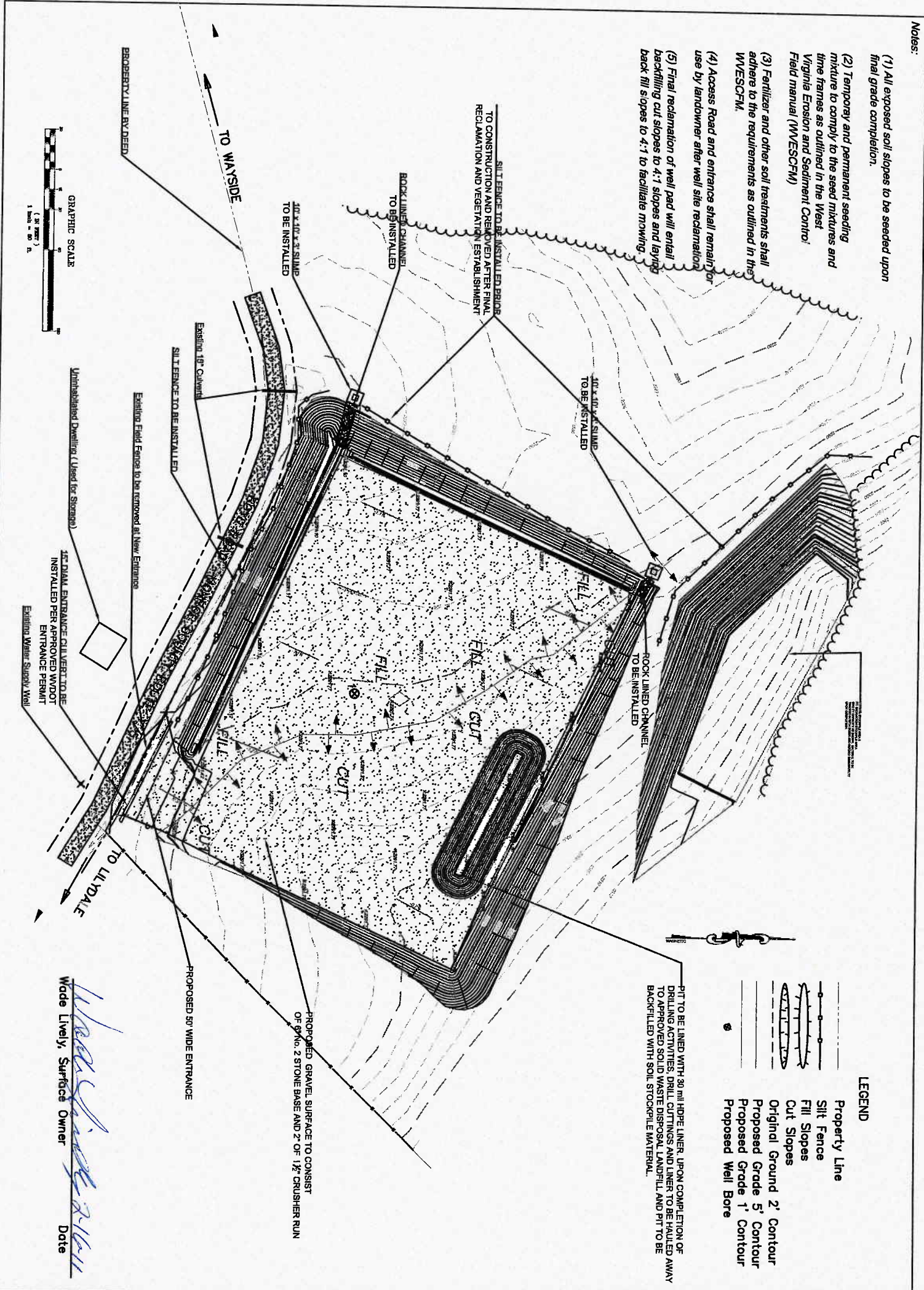
WELL OPERATOR: GORDY OIL COMPANY DESIGNATED AGENT: KENNETH E. TAWNEY

ADDRESS: 100 WAUGH DRIVE, SUITE 400 ADDRESS: 500 LEE STREET, EAST SUITE 1600

CITY: HOUSTON STATE: TX ZIP CODE: 77007 CITY: CHARLESTON STATE: WV ZIP CODE: 25301-3202

Notes:

- (1) All exposed soil slopes to be seeded upon final grade completion.
- (2) Temporary and permanent seeding mixture to comply to the seed mixtures and time frames as outlined in the West Virginia Erosion and Sediment Control Field manual (WVESC/FM)
- (3) Fertilizer and other soil treatments shall adhere to the requirements as outlined in the WVESC/FM.
- (4) Access Road and entrance shall remain for use by landowner after well site reclamation.
- (5) Final reclamation of well pad will entail backfilling cut slopes to 4:1 slopes and laying back fill slopes to 4:1 to facilitate mowing.



LEGEND

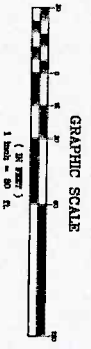
- Property Line
- Silt Fence
- Fill Slopes
- Cut Slopes
- Original Ground 2' Contour
- Proposed Grade 5' Contour
- Proposed Grade 1' Contour
- Proposed Well Bore

PIT TO BE LINED WITH .30 mil HDPE LINER. UPON COMPLETION OF DRILLING ACTIVITIES, DRILL CUTTINGS AND LINER TO BE HAILED AWAY TO APPROVED SOLID WASTE DISPOSAL LANDFILL AND PIT TO BE BACKFILLED WITH SOIL STOCKPILE MATERIAL.

PROPOSED GRAVEL SURFACE TO CONSIST OF 6" NO. 2 STONE BASE AND 2" OF 1/2" CRUSHER RUN

PROPOSED 50' WIDE ENTRANCE

Wade Lively, Surface Owner
 Date



<p>GORDY OIL COMPANY LIVELY SITE RECLAMATION PLAN</p> <p>BOYD ROAD MONROE COUNTY, WV</p>	<p>TERRADON Engineering - Surveying - Landscape Architecture P.O. Box 910 1000 Hill Road Boone, WV 25145 (304) 726-2221 FAX 726-2226 www.terradon.com</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>NO.</th> <th>DATE</th> <th>REVISION</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	NO.	DATE	REVISION												
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